

Enerflex and Exterran to Combine, Creating a Premier Integrated Global Provider of Energy Infrastructure





ALL FIGURES HEREIN PRESENTED IN US DOLLARS UNLESS OTHERWISE NOTED

January 24, 2022

Advisories

This presentation contains forward-looking information within the meaning of applicable Canadian securities laws and within the meaning of the safe harbor provisions of the U.S. Private Securities Litigation Reform Act of 1995. These statements relate to the respective management expectations about future events, results of operations and the future performance (both operational and financial) and business prospects of Enerflex Lit. (Enerflex, Vit. Elemerlex vit. Exterran (the combined entity). All statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "future", "plan", "contemplate", "continue", "estimate", "expect", "intend", "propose", "might", "may", "will", "shall", "project", "should", "could", "would", "belivee", "predict", "forecast", "pursue", "potential", "objective" and "capable" and simalar expressions are intended to identify forward-looking information. In particular, this presentation includes (without limitation) forward-looking information pertaining to: the anticipated financial performance of the combined entity, including the acceleration of its growth of recurring gross revenues and the contribution of different espective business drivers to such accelerated growth; the expected run rate synergies and efficiencies to be achieved as a result of the transaction and the quantum and timing associated therewith; the dual listing of Enerflex common shares on the Toronto Stock Exchange and the New York Stock Exchange or NASDAQ Inc., as applicable, to be effective upon transaction close, and the expectation that such dual listing will improve market liquidity: expected pro forma autiok in relation to EBITDA, committed capital expenditures, works-in-progress and free cash flow; accelerated free cash flow; accelerated timing thereof resulting from reductions in overhead and operational efficiencies; pro forma auticy is expected to proma entity's expected proform a three distinct markets and the growth prospects thereof; the allocation of future capital

All forward-looking information in this presentation is subject to important risks, uncertainties, and assumptions, which are difficult to predict and which may affect Enerflex's operations, including, without limitation: the satisfaction of closing conditions to the transaction in a timely manner, if at all; receipt of all necessary regulatory and/or competition approvals on terms acceptable to Enerflex and Exterran; the impact of economic conditions including volatility in the price of oil, gas, and gas liquids, interest rates and foreign exchange rates; industry conditions including supply and demand fundamentals for oil and gas, and the related infrastructure including new environmental, taxation and other laws and regulations; business disruptions resulting from the ongoing COVID-19 pandemic; the ability to continue to build and improve on proven manufacturing capabilities and innovate into new product lines and markets; increased competition; insufficient funds to support capital investments required to grow the business; the lack of availability of qualified personnel or management; political unrest; and other factors, many of which are beyond the ntrol of Enerflex. Readers are cautioned that the foregoing list of assumptions and risk factors should not be construed as exhaustive. While Enerflex believes that there is a reasonable basis for the forward-looking info ation and statements included in this presentation, as a result of such known and unknown risks, uncertainties and other factors, actual results, performance, or achievements could differ and such differences could be material from those expressed in, or implied by, these statements. The forward-looking information included in this presentation should not be unduly relied upon as a number of factors could cause actual results to differ materially from the results discussed in these forward-looking statements, including but not limited to: the completion and related timing for completion of the transaction; the ability of Enerflex and Externan to timely receive any necessary regulatory, shareholder, stock exchange, lender, or other third-party approvals to satisfy the closing conditions of the transaction, interloper risk; the ability to complete the transaction on the terms contemplated by Enerflex and Externan or at all, the ability of the combined entity to realize the anticipated benefits of, and synergies from, the transaction and the timing and quantum thereof; consequences of not completing the transaction, including the volatility of the share prices of Enerflex and Exterran, negative reactions from the investment community and the required payment of certain costs related to the transaction; actions taken by government entities or others seeking to prevent or alter the terms of the transaction; potential undisclosed liabilities unidentified during the due diligence process; the accuracy of the pro forma financial information of the combined entity; the interpretation of the transaction by tax authorities; the success of business integration and the time required to successfully integrate; the focus of management's time and attention on the transaction and other disruptions arising from the transaction; the ability to maintain desirable financial ratios; the ability to access various sources of debt and equity capital, generally, and on acceptable terms, if at all; the ability to utilize tax losses in the future; the ability to maintain relationships with partners and to successfully manage and operate integrated businesses; risks associated with technology and equipment, including potential cyberattacks; the occurrence of unexpected events such as pandemics, war, terrorist threats and the instability resulting therefrom; risks associated with existing and potential future lawsuits, shareholder proposals and regulatory actions; and those factors referred to under the heading "Risk Factors" in Enerflex's annual information form and Exterran's Form 10-K, each for the year ended December 31, 2020, and in Enerflex's management's discussion and analysis and Exterran's Form 10-Q, each for the three and nine months ended September 30, 2021, located on SEDAR and EDGAR respectively. In addition, the effects and impacts of the ongoing COVID-19 pandemic, the rapid decline in global energy prices and the length of time to significantly reduce the global threat of COVID-19 on Enerflex's, Externar's, and the combined entity's respective businesses, the global economy and markets are unknown and cannot be reasonably estimated at this time and could cause actual results to differ materially from the forward-looking statements contained in this presentation.

Advisories

The forward-looking information contained herein is expressly qualified in its entirety by the above cautionary statement. The forward-looking information included in this presentation is made as of the date of this presentation and, other than as required by law, Enerflex disclaims any intention or obligation to update or revise any forward-looking information, whether as a result of new information, future events or otherwise. This presentation and its contents should not be construed, under any circumstances, as investment, tax or legal advice. All figures in US dollars unless otherwise indicated.

Future-Oriented Financial Information

This presentation contains information that may constitute future-oriented financial information or financial outlook information (FOFI) about Enerflex, Exterran and the combined entity's prospective financial performance, financial position or cash flows, all of which is subject to the same assumptions, risk factors, limitations and qualifications as set forth above. Readers are cautioned that the assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may provide to be imprecise or inaccurate and, as such, undue reliance should not be placed on FOFI. Enerflex, Exterran or the combined entity's actual results, performance and achievements could differ materially from those expressed in, or implied by, FOFI. Enerflex and Externa have included FOFI in this presentation in order to provide readers with a more complete perspective on the combined entity's future operations and management's current expectations regarding the combined entity's future performance. Readers are cautioned that such information may not be appropriate for other purposes. FOFI contained herein was made as of the date of this presentation. Unless required by application laws, Enerflex and Externa do not undertake any obligation to publicly update or revise any FOFI statements, whether as a result of new information, future events, or otherwise.

No Offer or Solicitation

This presentation is for informational purposes only and is neither an offer to purchase, nor a solicitation of an offer to sell, any securities or the solicitation of any vote in any jurisdiction pursuant to the proposed transactions or otherwise, nor shall there be any sale, issuance or transfer of securities in any jurisdiction in contravention of applicable law. No offer of securities shall be made except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended.

Additional Information and Where to Find It

In connection with the proposed transaction, Enerflex and Exterran will file relevant materials with the Securities and Exchange Commission ("SEC"), including a Registration Statement regarding each of Enerflex and Exterran, respectively, and an information circular regarding Exterran. After the Registration Statement has become effective, the definitive proxy statement/prospectus and information circular will be mailed to Exterran scheduled to Enerflex Shareholders. Both the definitive proxy statement/prospectus and information circular will contain important information circular will be mailed to the relevant materials in connection with the transaction (when they become available) and any other documents filed by the Company with the SEC, we be obtained free of charge at the SEC's website at <u>www.sedar.com</u>. The documents filed by Enerflex with the SEC and SEDAR may also be obtained free of charge at Enerflex's investor relations website at <u>twps://www.eneflex.com/investors/index.php</u>. Alternatively, these documents filed by Exterran with the SEC may also be obtained free of charge at Exterran's investor Relations, source 904, 1331 Macleo Trial SE, Calgary, Alberta, Canada 1ZG OK3 or by calling +1.403.387.6377. The documents filed

Participants in the Solicitation

Enerflex, Exterran and their respective directors and executive officers may be deemed, under SEC rules, to be participants in the solicitation of proxies from Exterran's shareholders in connection with the transaction. Information about Exterran's directors and executive officers and their ownership of Exterran's directors is set forth in Exterran's directors and executive officers and their ownership of Exterran's directors is set forth in Exterran's directors and executive officers and their ownership of Exterran's directors is set forth in Exterran's directors and executive officers and their ownership of Exterran's directors is set forth in Exterran's definitive proxy statement on Schedule 14A filed with the SEC on March 17, 2021 and may also be obtained free of charge at Enerflex's investor relations website at https://www.enerflex.com/investors/index.php. Alternatively, these documents can be obtained free of charge from Externan obuit Enerflex's executive officers and directors in Enerflex's annual Information Form, which was filed with SEDAR on February 24, 2021. These documents may be obtained free of charge from the SEDAR website at <u>www.sedar.com</u> and way also be obtained free of charge at Enerflex's investor relations website at https://www.enerflex.com/investors/index.php. Alternatively, these documents can be obtained free of charge from Enerflex upon written request to Enerflex 10d. Attn: Investor Relations, Suite 904, 1331 Macleod Trail SE, Calgary, Alberta, Canada TZG OK3 or by calling +1 403.387.6377. Additional information regarding the interests of all such Externan directors and officers in the proposed transaction will be included in the proxy statement relating to such transaction when it is filed with the SEC.

Advisories (Cont'd)

Non-IFRS Measures:

Financial measures in this presentation do not have a standardized meaning as prescribed by generally accepted accounting principles in Canada, which are International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board. These non-IFRS measures include Adjusted EBITOA, net debt and free cash flow. These non-IFRS measures measures been described and presented in order to provide shareholders, potential investors and analysts with additional measures for assessing the performance of Enerflex, Externa and, where applicable, the pro forma expectations of the combined entity, as applicable, and should not be considered in isolation or as a substitute for measures prepared in accordance with IFRS.

Adjusted gross margin is a non-IFRS measure defined as gross margin excluding the impact of depreciation and amortization. The historical costs of assets may differ if they were acquired though acquisition or constructed, resulting in differing depreciation. Adjusted gross margin is useful to present the operating performance of the business before the impact of depreciation that may not be comparable across assets.

Adjusted EBITDA is a non-IFRS measure defined as net earnings or loss before finance costs, taxes, depreciation, depletion, amortization, non-cash impairments or impairment reversals on non-current assets, unrealized gains or losses on mark to market commodity transactions, equity-settled share-based compensation, other income/expenses, and certain items that are considered unique in nature, including restructuring costs and transaction costs. Management of Enerflex and Externa believe that Adjusted EBITDA is a useful supplemental measure to evaluate the results of each issuer's principal business activities prior to consideration of how those activities are financed and the impacts of foreign exchange, taxation, depreciation, depletion and amortization, and other ron-cash charges that add volatility to financial results (such as impairment expenses, share-based compensation, and other runace to runique in nature). A quantitative reconciliation of this non-IFRS measure is incorporated by reference herein and can be found on page 3 under the heading "Adjusted EBITDA" of Enerflex's Management's Discussion and Analysis for the three and nine months ended September 30, 2021 and 2020, which is available under Enerflex's profile at www.sedar.com

Net debt is a non-IFRS measure defined as short- and long-term debt less cash and cash equivalents. Net debt is a commonly used non-IFRS measures to assess overall indebtedness and capital structure. Net debt is a non-IFRS measure to assess overall indebtedness and capital structure. See page 15 under the heading "Non-IFRS Measures" of Enerflex's Management's Discussion and Analysis for the three and nine months ended September 30, 2021 and 2020, which is available under Enerflex's profile at www.sedar.com.

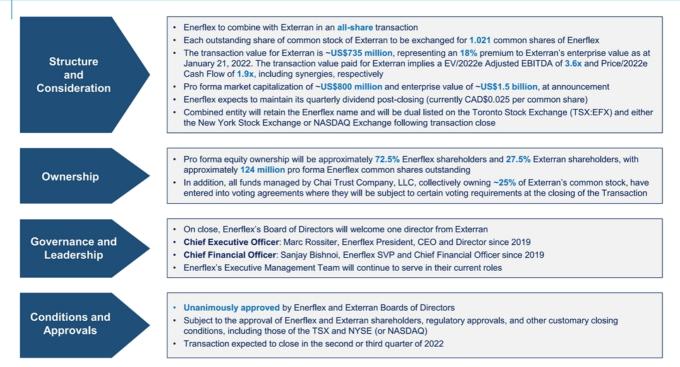
Free cash flow is a non-IFRS measure defined as cash from operating activities in a period adjusted for changes in non-cash working capital, non-cash items (including interest expense and current tax expense) and non-normal course inflows (including proceeds on the disposition of property, plant and equipment ("PP&E") and rental equipment), less cash items (Interest paid, cash taxes paid, work-in-progress related to finance leases, additions to PP&E, maintenance capital expenditures, growth capital expenditures, and dividends) and non-normal course outflows. Free cash flow is a non-IFRS measure used in to assist in measuring a company's ability to finance its capital programs and meet its financial obligations. A quantitative reconciliation of this non-IFRS measure is incorporated by reference herein and can be found on page 16 under the heading "Free Cash Flow" of Enerflex's Management's Discussion and Analysis for the three and nine months ended September 30, 2021 and 2020, which is available under Enerflex's profile at www.sedar.com.

Strategic Rationale



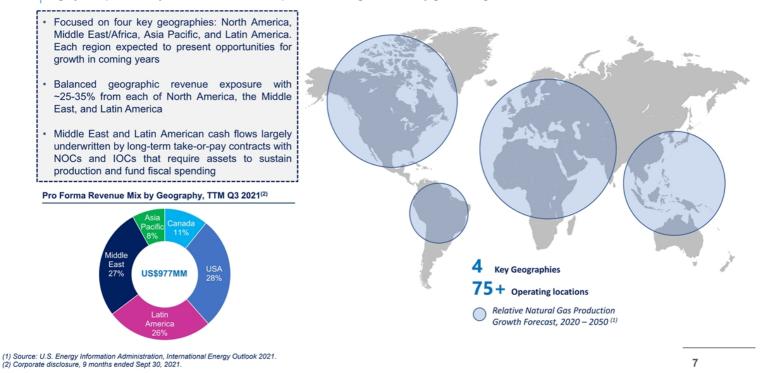
* EPS accretion subject to final purchase price allocation upon closing.

Transaction Overview



Enhanced Presence in Key Growth Regions

Highly complementary business lines and expanded offerings across key growth regions



Operationally Advantaged

Pro forma Enerflex has expanded depth and technical expertise in both natural gas and energy transition solutions

Pro Forma Business Lines

Energy Infrastructure

Any solution on a leased basis, including water treatment and energy transition solutions

Engineered Systems

Modular gas handling and low-carbon solutions for CO₂, biofuels, and electricity. Expanded capabilities in cryogenic, oil processing, and water treatment applications



Integrated Turnkey ("ITK")

Turnkey Engineered Systems, with local construction and installation



After-Market Services

Installation, commissioning, O&M, and parts and global support for all products



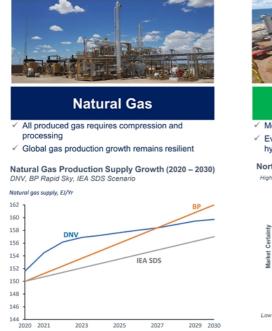
Expanded Product Lines Target Multiple End Markets

HYDROGE

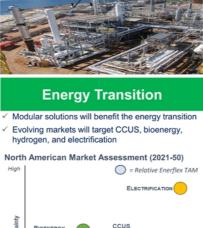
De

Green H₂ packaging

Combined entity's deep expertise in modular equipment benefits three distinct markets each with significant growth prospects



Source: IEA; DNV GL Energy Transition Outlook; BP Energy Outlook. Enerflex analysis.



Blue H₂ (new)

Customer Relationships

O

Mature

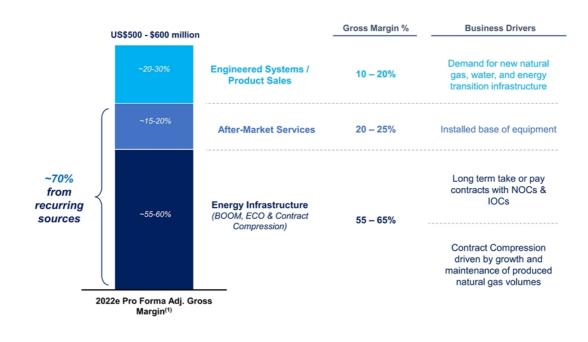


- ✓ Water processing for recycling
- ✓ De-Sanding
- ✓ De-Oiling



Accelerated Growth of Recurring Margin

Balanced contribution across recurring segments and manufacturing enhances resiliency



(1) Adjusted Gross Margin is a non-IFRS measure defined as gross margin excluding the impact of depreciation and amortization. See appendix for historical reconciliation to amounts presented in Enerflex's MD&A. 10

Synergies Accelerate Free Cash Flow Generation

At least US\$40 million annual run rate synergies from reductions in overhead and operational efficiencies

Overhead

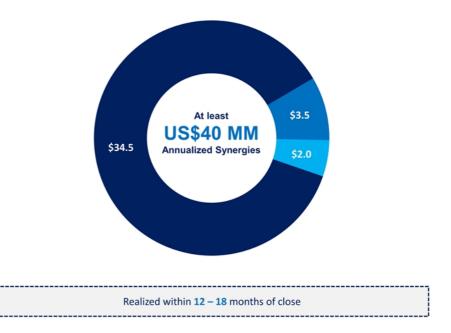
 Optimized structuring of management and corporate support teams

Operating Efficiencies

- Economies of scale in I.T., consulting, and advertising
- Optimized travel, education, and training expenses

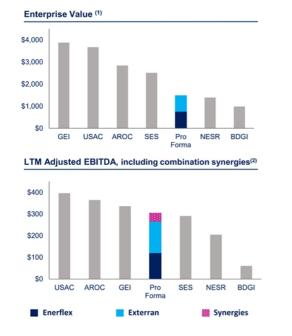
<u>Other</u>

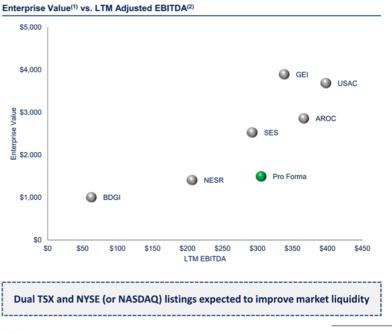
- Reduced Board and Governance fees
- Economies of scale in Audit and Tax fees



Enhanced Scale and Improved Capital Markets Relevance

The combined entity benefits from improved size and scale, increasing its relevance to capital markets





Source: Bloomberg. Includes market capitalization as of January 21, 2022 and net debt as at September 30, 2021.
 Source: Bloomberg. Illustrates contribution of expected annual cost savings.

12

All Values in US\$MM

Capital Structure

Long-term, stable capital structure with ample liquidity

Capital Structure		09/30/		
<u>Capital Structure</u>	In USD millions	Enerflex		
US\$600 million 3-year secured Revolving	Secured Debt			
Credit Facility	ABL	33		
	Credit Facility			
 Favourable covenant structure ⁽²⁾ 	Committed			
	Drawn			
	Undrawn	-		
 US\$925 million High Yield Bridge / 	Total Secured Debt	33		
Unsecured Notes	Unsecured Debt			
	Credit Facility			
 Committed US\$925 million 5-year Bridge 	Committed	573		
facility provides financing to backstop an	Drawn	31		
anticipated issuance of new debt securities	Undrawn	542		
prior to close	Private Placement Notes	212		
	Senior Unsecured Notes			
 Committed financing is sufficient to fully repay 	Existing	-		
existing Enerflex and Exterran notes and	New Issuance Total Unsecured Debt	243		
revolving credit facilities and support putting in				
place a new capital structure, provide for	Total Debt	276		
capital expenditures and other ordinary	Cash	\$81		
course capital needs, and provide significant	Net Debt	195		
liquidity for the pro forma business	Total Debt / LTM Adj. EBITDA	2.3x		
inquidity for the proforma business	Total Debt / LTM Adj. EBITDA (incl. annual synergies)	2.54		
	Net Debt / LTM Adj. EBITDA	1.6x		
	Net Debt / LTM Adj. EBITDA (incl. annual synergies)			

13

Pro Forma⁽¹⁾

600

600

925

925

\$212

713

3.5x 3.0x 2.7x

2.3x

09/30/2021

Exterran

650

226

424 226

. 350

350

576

\$58

518

4.0x

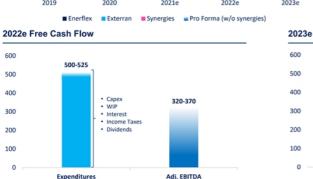
3.6x

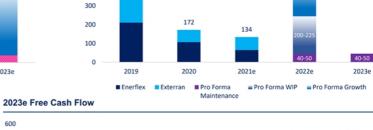
Pro Forma Outlook

Funding of in-flight growth projects will result in near-term call on cash before meaningful excess free cash flow generation in 2023+

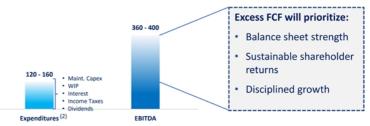








Committed Capex and Work-in-Progress⁽¹⁾



(1) Work in progress relates to in-flight manufacturing projects, including costs related to the construction of finance leases (2) Does not include discretionary growth capex. Note: Synergy capture is subject to the timing considerations set forth on slide 11. See Appendix for Enerflex's pre-combination free cash flow reconciliation.

Go Forward Capital Allocation Philosophy

Following 2022's capital project commitments, capital allocation in 2023+ will prioritize: balance sheet strength, sustainable shareholder returns, and growth

	Maintain ample liquidity, target within 12 - 18	Capital Allocation Principles						
Committed Capital (2022)	Pay sustainab	 Protect the balance sheet be achieving leverage target and maintaining ample liquidity 						
- 0	Investment in product lines and trai	Sustainable dividend						
ee Cash Flow Dividend (2023+)	1 If Net Debt / EBITDA above targets:	2 If Net Debt / EBITDA below targets:	 Disciplined growth focused on full-cycle earnings and return of capital to 					
Cash Fl idend (Balance sheet Balance sheet		shareholders					
	Shareholder returns (base dividend)	Increased shareholder returns (dividend, share buybacks)						
Fr After	Investment							

Committed to Sustainability

recycling

Enerflex's pro forma business lines together with its environmental, social, and governance processes reinforce its commitments to corporate sustainability

Environmental	e products support a global sition toward lower carbon	
 Core products support a global transition toward lower carbon fuel sources Innovative Energy Transition and Water solutions mitigate environmental impact via: CCUS Bioenergy Hydrogen Electric drive compression Produced water reuse and 	 Track record of leadership in protecting employee health and safety Board and management prioritizing of diversity in gender, ethnicity, race, national origin, and geography. Global commitment to an inclusive and diverse work environment, professional 	 Highly experienced Board of Directors Commitment to long-term shareholder value creation Executive compensation tied to corporate performance, including ESG factors Board-level oversight of ESG performance and programs

development opportunities,

and fair hiring and labor

standards

Positioned for Success

Combination enhances shareholder value





Appendix

Non-IFRS Financial Measures

Enerflex – Gross Margin Profile by Product Line

Three months ended September 30, 2021

				Septer	mber 30, 202 i
		Engineered			
(\$ Canadian thousands)	Total	Systems	Service		Rentals
Revenue	\$ 231,097	\$ 74,634	\$ 88,356	\$	68,107
Cost of goods sold:					
Operating expenses	159,178	67,743	70,445		20,990
Depreciation and amortization	17,500	1,844	1,353		14,303
Gross margin	\$ 54,419	\$ 5,047	\$ 16,558	\$	32,814
				Three r	months ended
				Septer	mber 30, 2020
		Engineered			
(Canadian the words)	Total	Systems	Sonvico		Pontalc

(\$ Canadian thousands)	Total	Systems	Service	Rentals
Revenue	\$ 265,037	\$ 127,915	\$ 76,062	\$ 61,060
Cost of goods sold:				
Operating expenses	184,987	105,286	59,688	20,013
Depreciation and amortization	16,357	2,132	942	13,283
Gross margin	\$ 63,693	\$ 20,497	\$ 15,432	\$ 27,764

Enerflex – Historical Free Cash Flow Reconciliation

											TTM Q3
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Cash provided by operating activities	134,795	134,208	69,024	64,611	104,173	91,792	179,251	242,868	54,169	220,248	157,546
Net change in non-cash working capital and other	48,243	15,531	(28,929)	(61,053)	(55,251)	(41,385)	9,736	38,208	(221,749)	32,776	(3,328)
	86,552	118,677	97,953	125,664	159,424	133,177	169,515	204,660	275,918	187,472	160,874
Add back:											
Net finance costs	7,011	5,661	5,518	9,771	15,310	14,056	12,727	19,145	18,578	22,493	19,522
Current income tax expense	17,293	22,435	23,256	45,949	32,097	20,742	27,525	20,871	31,720	(6,872)	(10,658)
Proceeds on the disposal of property, plant and											
equipment								22,853	9,205	115	117
Proceeds on the disposal of rental equipment								6,935	4,454	3,121	1,490
Particular Sector											
Deduct:											
Net interest paid	(8,525)	(6,356)	(5,408)	(8,999)	(13,657)	(13,116)	(11,957)	(18,373)	(18,398)	(22,374)	(21,137)
Net cash taxes (paid) received	(25,642)	(16,723)	(26,801)	(34,667)	(39,839)	(15,089)	(31,580)	(2,273)	(29,434)	(13,259)	(10,882)
Expenditure related to finance leases											(23,132)
Additions to property, plant and equipment								(16,920)	(46,322)	(9,874)	(5,070)
Additions to rental equipment:											
Growth								(102,960)	(208,978)	(110,820)	(38,589)
Maintenance								(12,365)	(8,090)	(13,059)	(10,476)
Dividends paid	(9,266)	(18,606)	(21,798)	(23,499)	(26,804)	(26,921)	(30,066)	(33,676)	(37,548)	(24,212)	(7,175)
Net capital spending	33,993	(32,706)	(17,365)	(32,401)	(166,318)	4,244	(13,159)				
Free cash flow	101,416	72,382	55,355	81,818	(39,787)	117,093	123,005	87,897	(8,895)	12,731	54,884
Free cash flow before net capital spending	67,423	105,088	72,720	114,219	126,531	112,849	136,164	190,354	240,836	143,248	107,412

Investor Relations Contacts

For Enerflex inquiries:

Stefan Ali

Vice President, Strategy and Investor Relations Enerflex Ltd. <u>sali@enerflex.com</u> +1-403-717-4953

For Exterran inquiries:

Blake Hancock

Vice President of Finance – FP&A, Investor Relations, and Corporate Development Exterran Corporation <u>blake.hancock@Exterran.com</u> +1-281-854-3043